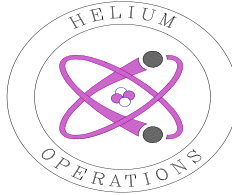


Bureau of Land Management

Amarillo Field Office Helium Operations



Statistical Report for October - 2008



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Division Of Helium Operations, -
Engineering and Technical Support

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Amarillo, Texas

Issued: June 15, 2009

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for distribution: Nelson R. Bullard

Date: 06/15/2009

Table 1 - Summary of Helium Operations

October - 2008

**Helium Enrichment Unit Operations
Gas Processed**

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Plant Feed	679,734	186,089	27.38%	38,357,074	9,812,913
Helium Product	232,306	183,732	79.09%	12,283,535	9,658,683
Residue Natural Gas	290,860	0	00.00%	16,674,915	1,197

Natural Gas & Liquids Produced**Gas Processed**

	Month	FYTD
Natural Gas Sales (Mcf***)	318,403	318,403
NGL Sales (gallons)	86,295	86,295

*** Volumes in Mcf at 14.73 psia & 60°F

**Bush Dome Reservoir Operations
Conservation gases from all sources**

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn	675,087	188,121	27.87%	173,113,214	29,626,348
Crude Injection	7,088	5,601	79.02%	65,805,984	47,508,074
Crude Production	4,713	3,724	79.02%	934,070	682,625

Storage Operations**Conservation Helium**

	Month	FYTD	CYTD	Cumulative
Open Market Sale Volumes (Mcf*)	238,000	238,000	1,555,000	8,938,600
Conservation Helium in Storage (EOM)	18,979,776			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred	441	441	158,585	2,206,377
Sale Volumes Outstanding	45,857			

Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts**Contact Activity**

	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired	126,761	89,919	70.94%	89,919
Crude Disposed	357,711	272,293	76.12%	272,293
Net Balance	(230,950)	(182,374)		(182,374)
Balance of Stored Helium End Of Month		1,167,972		

Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges**Helium Storage Contracts** (Charges Billed (\$))

	Month	FYTD
Storage Fees Billed (\$)	\$2,808	\$2,808
Reservoir Management Fees Billed (\$)	\$245,126	\$245,126

Field Compressor Charges (Charges Billed (\$))

	Month	FYTD
Funded by Cliffside Refiners, LP (provides for booster compression services)	(\$65,920)	(\$65,920)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$21,534	\$21,534
Net-Total (Funded by the four Refiners to the Cliffside Refiners, LP for the compression costs.)	(\$44,386)	(\$44,386)

Enrichment Unit Charges (Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$245,126	\$245,126
Total operating costs	(\$1,000,736)	(\$1,000,736)
Sub Total - Items provided by BLM	\$525,210	\$525,210
Total - Cliffside Refiners, LP, GDA030001	(\$475,526)	(\$475,526)

Conservation Helium - Natural Gas - Liquid Sales

(Charges Billed (\$))

	Month	FYTD
Open Market Sales	\$809,250	\$809,250
In Kind Sales	\$0	\$0
Natural Gas & Liquid Sales	\$1,050,197	\$1,050,197

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$713,813	\$713,813
Helium Sample Collection Report for month	Submitted - 13	Received - 8
		Analyzed - 129

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

October - 2008

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		675,087	173,113,214	188,121	29,626,348	169,923	42,475,420	281,395	90,578,760	30,036	9,000,425	5,612	1,432,262
BIVINS A-3	Oct-08	23,168	10,031,611	13,589	3,051,117	5,810	2,539,751	3,293	3,984,300	326	388,841	150	67,602
BIVINS A-6	Oct-08	4,713	8,008,009	3,724	4,593,133	863	1,988,380	92	1,275,132	0	122,828	33	28,537
BIVINS A-13	Oct-08	64,341	4,406,509	33,229	2,745,722	16,106	1,160,883	13,119	435,874	1,418	45,174	469	18,857
BIVINS A-14	Oct-08	75,584	4,879,007	45,496	3,327,617	18,882	1,252,282	9,658	254,962	989	25,631	560	18,514
BIVINS A-4	Oct-08	40,155	10,333,317	13,200	1,744,991	9,837	2,500,968	15,134	5,458,687	1,635	538,940	349	89,731
BUSH A-2	Oct-08	36,999	9,550,209	10,246	1,390,837	9,392	2,319,917	15,397	5,233,835	1,697	521,190	266	84,430
Injection	Oct-08	7,088	65,805,984	5,601	47,508,074	1,298	16,982,382	138	767,385	0	18	51	548,125
inj Bivins A-3	Oct-08	0	(25,652,212)	0	(18,384,374)	0	(6,554,527)	0	(332,774)	0	0	0	(380,537)
inj Bivins A-6	Oct-08	(7,088)	(23,766,563)	(5,601)	(17,176,015)	(1,298)	(6,352,137)	(138)	(129,921)	(0)	(9)	(51)	(108,480)
inj Bivins A-13	Oct-08	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Oct-08	0	(6,501,333)	0	(4,767,421)	0	(1,602,106)	0	(126,303)	0	(7)	0	(5,497)
inj Bivins A-4	Oct-08	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Oct-08	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Oct-08	4,713	934,070	3,724	682,625	863	203,221	92	39,012	0	2,838	33	6,374
BIVINS A-1	Oct-08	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Oct-08	1	12,139,541	0	1,785,841	0	2,989,347	0	6,613,124	0	652,546	0	98,683
BIVINS A-5	Oct-08	33,876	13,322,078	9,090	1,445,459	8,620	3,240,843	14,325	7,749,727	1,581	768,197	261	117,852
BIVINS A-7	Oct-08	30,656	9,509,315	10,546	2,036,161	7,983	2,375,676	10,709	4,570,308	1,212	456,725	206	70,445
BIVINS A-9	Oct-08	37,222	8,381,740	756	155,755	9,602	2,037,136	24,044	5,554,670	2,527	555,415	294	78,764
BIVINS A-11	Oct-08	27,755	4,358,373	623	83,237	7,112	1,069,061	17,887	2,873,538	1,885	290,981	247	41,555
BIVINS A-15	Oct-08	27,702	7,252,433	593	382,788	6,561	1,732,763	18,358	4,607,568	1,876	457,727	313	71,587
BIVINS B-1	Oct-08	37,943	5,461,512	1,514	223,218	9,287	1,318,794	24,238	3,511,610	2,529	354,728	376	53,162
BIVINS B-2	Oct-08	38,571	4,170,449	737	78,059	9,893	1,032,157	24,761	2,729,760	2,593	277,892	587	52,581
BUSH A-1	Oct-08	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Oct-08	39,460	9,225,575	19,883	1,654,407	10,156	2,257,085	8,149	4,759,668	946	472,431	326	81,984
BUSH A-4	Oct-08	26,036	6,567,067	6,145	1,207,266	6,679	1,630,399	11,766	3,345,014	1,284	334,659	161	49,729
BUSH A-5	Oct-08	47,183	12,894,349	15,514	2,679,876	12,041	3,221,019	17,417	6,274,806	1,934	625,194	277	93,455
BUSH A-8	Oct-08	16,916	2,914,450	312	53,295	4,174	697,926	11,047	1,937,183	1,142	193,178	240	32,869
BUSH A-9	Oct-08	16,802	3,490,698	946	84,314	4,337	836,145	10,322	2,309,322	1,109	228,556	87	32,361
BUSH A-11	Oct-08	21,639	3,224,242	768	92,269	5,196	769,911	13,963	2,113,718	1,445	212,950	266	35,394
BUSH B-1	Oct-08	40	3,102,315	1	58,262	10	735,902	26	2,074,265	3	203,352	0	30,534
FUQUA A-1	Oct-08	0	2,954,071	0	53,853	0	702,791	0	1,975,156	0	193,571	0	28,699
FUQUA A-2	Oct-08	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Oct-08	28,326	8,395,658	1,209	543,430	7,383	2,041,290	17,688	5,219,378	1,906	521,163	141	70,397
TT Fuel	Oct-08	39	0	1	0	9	0	26	0	3	0	0	0
field-wide pct's				27.87%	17.11%	25.17%	24.54%	41.68%	52.32%	4.45%	5.20%	0.83%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study
from NITEC's interim report

As of EOM Oct-08 Volumes in BCF

Initial Gas In Place	330.040	
Produced 1924 to 1961	48.830	
Injected 1924 to 1961	0.450	
Remaining Gas In Place 1961	281.660	
Left Behind Pipe, 1961	82.060	====> 1.500 BCF of contained helium
Remaining in Place, 1961	199.600	

Gas In Place 1961	199.600	
Produced 1961 to July 2002	82.450	
Injected 1961 to July 2002	64.510	Net Helium
Remaining Gas In Place July 2002	181.660	33.997
Produced July 2002 through Dec 2002	1.096	0.743
Production 2003 - 08	40.061	11.109
Injection 2003 - 08	(0.790)	(0.614)
Produced to Date 2009	0.675	0.188
Injected to Date 2009	(0.007)	(0.006)
Amount of Raw Gas Available to CHEU	140.625	====> 22.576 total helium in reservoir
Estimated Bottom Hole Pressure	515.050	est z-factor 0.975

Table 3 - Gas Volumes & Inventory

October - 2008

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Oct-08	679,734	38,357,074	186,089	9,812,913	171,480	9,642,680	286,246	16,786,118	30,290	1,791,750	5,629	323,613
Calculated Feed	Oct-08	670,336	38,231,427	184,396	9,831,370	169,050	9,613,441	281,277	16,681,946	30,034	1,781,780	5,578	322,891
Feed to Box	Oct-08	666,444	38,010,620	184,396	9,831,549	169,050	9,613,523	281,277	16,681,992	30,034	1,781,786	1,686	101,769
Cheu Product	Oct-08	232,306	12,283,535	183,732	9,658,683	42,498	2,299,289	4,422	240,003	(1)	302	1,654	85,258
Residue	Oct-08	290,860	16,674,915	0	1,197	7,123	412,261	258,300	14,775,769	25,437	1,484,477	0	1,211
Cold Box Vent	Oct-08	108,656	6,826,138	105	81,265	100,603	5,849,429	7,925	835,638	0	137	23	59,669
Flare/Boot Strap	Oct-08	0	723,164	0	38,162	0	292,735	0	301,340	0	85,756	0	5,170
Fuel From Cheu	Oct-08	10,225	518,556	0	244	247	15,243	8,343	420,402	1,634	82,667	0	0
Shrinkage/Loss	Oct-08	2,964	124,217	0	0	0	0	0	0	2,964	124,217	0	0
Unaccounted*	Oct-08	21,434	903,909	559	49,748	18,578	763,006	2,287	88,644	(0)	1,082	10	1,429

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	19,220,780	1,111,905
net acceptances +	0	0
redeliveries	0	(182,374)
In Kind Transfers	(441)	441
Open Market Sales	(238,000)	238,000
Gain/loss	(2,563)	
Ending Inventory	18,979,776	1,167,972
Total Helium in Reservoir	22,576,148	
Total Helium in Storage	20,147,748	
Helium in native gas	2,428,400	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	42,818	32,880	76.79%
Measured to Pipeline (Private Plants)	126,836	89,955	70.92%
Measured from Pipeline (Private Plant:	357,786	272,293	76.10%
HEU Production	232,306	183,732	79.09%
Injection	7,088	5,601	79.02%
Production	4,713	3,724	79.02%
Ending Inventory	39,165	29,834	76.17%
Gain/Loss	(2,633)	(2,563)	

Tuck Trigg Reservoir Operations

Native Gas (Gross)	Since Field		
	Month	Fiscal Year	Discovery
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

Table 4 - In Kind Helium Sales

October - 2008

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$) **
In Kind Helium									
AirGas South West, Contract no. INC98-0101									(billed quarterly)
Month									
FYTD									
AirGas North Central, Contract no. INC98-0102									
Month									
FYTD									
AirGas Intermountain, Contract no. INC98-0103									
Month									
FYTD									
Air Liquide Helium America, Inc., Contract no. INC98-0104									
Month									
FYTD									
Air Products, L.P., Contract no. INC98-0105									
Month									
FYTD									
BOC/Linde Gas North America LLC, Contract no. INC98-0106									
Month									
FYTD									
Corp Brothers, Inc., Contract no. INC98-0107									
Month									
FYTD									
FIBA Technologies, Inc., Contract no. INC98-0108									
Month									
FYTD									
General Air Service & Supply Co., Contract no. INC98-0109									
Month									
FYTD									
Jack B. Kelley Co., Contract no. INC98-0110									
Month									
FYTD									
Portland Welding Supply, Contract no. INC98-0111									
Month									
FYTD									
Praxair, Inc., Contract no. INC98-0112									
Month									
FYTD									
United States Welding, Inc., Contract no. INC98-0113									
Month									
FYTD									
Matheson Tri-Gas, Inc., Contract no. INC98-0114									
Month									
FYTD									
GT & S, Contract no. INC00-0115									
Month									
FYTD									
Total month	0	0	0	0	0	0	0	0	\$0
Total FYTD	0	0	0	0	0	0	0	0	\$0
Total CYTD	92,841	8,398	3	8,230	11,996	28,818	150,287	147,962	\$8,957,847
Cumulative	1,340,346	61,296	222	257,161	306,798	321,819	2,287,642	2,252,159	\$118,899,836
In Kind Transfers							Month	FYTD	CYTD Cumulative
Transferred							441	441	158,585 2,206,377
Volume outstanding							45,857		

* Volumes in Mcf at 14.7 psia & 70°F

+ Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Table 5 - Open Market/Reserve Sell-down
Helium & Natural Gas Sales

October - 2008

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$) **	
Conservation Helium				(billed quarterly)	
<u>Air Liquide Helium America, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	77,000		77,000	\$4,258,500	
<u>Air Products, L.P.</u>					
Month	100,000	0	0	\$0	
FYTD	100,000	100,000	0	\$0	
Cumulative	3,209,400		3,109,400	\$176,181,750	
<u>BOC/Linde Gas North America LLC</u>					
Month	100,000	0	0	\$0	
FYTD	100,000	100,000	0	\$0	
Cumulative	3,129,000		3,029,000	\$168,252,500	
<u>Keyes Helium Co., LLC</u>					
Month	39,000	(13,000)	13,000	\$809,250	
FYTD	39,000	26,000	13,000	\$809,250	
Cumulative	512,200		486,200	\$27,900,400	
<u>Matheson Tri-Gas, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	10,000		10,000	\$587,500	
<u>Praxair, Inc.</u>					
Month	100,000	0	0	\$0	
FYTD	100,000	100,000	0	\$0	
Cumulative	2,140,000		2,040,000	\$117,715,000	
<u>Linde Gas North America, LLC</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	200,000		200,000	\$11,035,000	
Total month	339,000	(13,000)	13,000	\$809,250	
Total FYTD	339,000	326,000	13,000	\$809,250	
Total CYTD	1,581,000		1,388,000	\$83,996,750	
Cumulative	9,277,600		8,951,600	\$505,930,650	
Open Market Transfers		Month	FYTD	CYTD	Cumulative
Transferred		238,000	238,000	1,555,000	8,938,600
Volume outstanding		13,000			

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	\$/unit	Charges Billed (\$)*** (billed monthly)
<u>El Paso Natural Gas</u>					
Month	260,057		318,403	(\$0.0879)	(\$27,997)
FYTD	260,057		318,403	(\$0.0879)	(\$27,997)
Cumulative	16,238,677		17,879,353	(\$0.1044)	(\$1,865,947)
<u>Minerals Management Service</u>					
Month					\$0
FYTD				\$0.0000	\$0
Cumulative				(\$0.0092)	(\$149,205)
<u>OGE Energy/Tenaska</u>					
Month	318,403	0	322,300	\$3.040088	\$979,820
FYTD	318,403	0	322,300	\$3.040088	\$979,820
Cumulative	16,621,909	0	17,741,071	\$6.337044	\$111,605,047
<u>SemCrude</u>					
Month	0	86,295	9,340	\$10.532545	\$98,374
FYTD	0	86,295	9,340	\$10.532545	\$98,374
Cumulative	0	4,177,582	445,152	\$12.023879	\$5,352,454
Total month	318,403	86,295	331,640	\$3.166679	\$1,050,197
Total FYTD	318,403	86,295	331,640	\$3.166679	\$1,050,197
Total CYTD	2,755,522	789,511	2,959,196	\$7.795005	\$22,980,033
Cumulative	16,621,909	4,177,582	18,186,223	\$6.365436	\$114,942,350

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 6 - Helium Resources Evaluation

October - 2008

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds	Month*	FYTD*
Fee Sales & Royalties	\$699,834	\$699,834
Natural Gas Royalties (1)	\$2,951	\$2,951
Natural Gas Rentals	\$0	\$0
Other	\$11,028	\$11,028
Revenue Collected from Federal Lease Holds	\$713,813	\$713,813

*Totals do not sum

Helium Analysis and Evaluation	Month	FYTD
Number of Sample Request Letters Sent	13	13
Number of Samples Received	8	8
Number of Samples Analyzed	7	7
Total Number of Samples Analyzed For Resources Division	7	7
Total Number of Other Samples Analyzed (2)	129	129

U. S. Helium Production

<i>Domestic</i>	FY Volume		CY Volume
2002 Helium Sold	4,620,900		4,584,904
2003 Helium Sold	4,621,000		4,393,555
2004 Helium Sold	4,675,800		4,692,699
2005 Helium Sold	4,936,900		4,800,782
2006 Helium Sold	4,943,900		4,944,544
2007 Helium Sold	4,941,200		4,965,176
2008 Helium Sold	4,767,400	*	4,730,277
Estimated Helium Resources as of 01/01/2003(Mcf)			305,000,000

	FY-2007	CY-2007
U.S. Helium Exports (3)	2,321,417	2,316,333

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

October - 2008

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas Helium		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Month	Cumulative		Month	FYTD
	Month			FYTD	CYTD	Cumulative					
Total All Contracts*											
Crude Acquired	126,761	70.9%	89,919	89,919	650,722	28,506,842	277,838	38,698,593			
Crude Disposed	357,711	76.1%	272,293	272,293	2,176,213	36,362,716	39,397	28,196,029			
Grade-A Rdlvrd	0		0	0	0	1,478,718					
Net/Balance	(230,950)		(182,374)	(182,374)	(1,525,491)	(9,334,592)	238,441	10,502,564	1,167,972	\$2,808	Storage Fees
										\$245,126	RMF Fees
										\$247,935	\$247,935
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898			
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834			0		
BOC/Linde Gas North America LLC, Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer Natural Resources USA, Inc, Contract no. 1995-3286											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., LLC, Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Linde Gas North America, LLC, Contract no. 2001-3282											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide Helium America, Inc., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											
Matheson Tri-Gas, Inc., Contract no. 2007-3288											
Crude Acquired											
Crude Disposed											
Net/Balance											

Government Helium

Remaining Crude Acquired beginning of the month	19,220,780
Crude Disposed: In Kind Sales transferred for the month	(441)
Open Market/Reserve Sell Down transferred for the month	(238,000)
Gains and Losses for the month	(2,563)
Net/Balance of Purchased Helium Remaining for Sale	18,979,776

*Includes In Kind and Open Market transfers from Government storage

**Rounded to nearest dollar

Table 8 - Compression & CHEU (Charges & Operations)

October - 2008

Field/CHEU Compressor Operations		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$3.04	\$3.04	\$6.23
Fuel used *	total MMBTU	11,934	11,934	797,909
Field compressor fuel revenue *	\$dollars	\$490	\$490	\$618,947
HEU compressor fuel credit *	\$dollars	\$24,153	\$24,153	\$2,561,724
HEU fuel credit *	\$dollars	\$11,637	\$11,637	\$1,789,558
#1 Compressor run time *	hours	738	738	47,736
#2 Compressor run time *	hours	230	230	30,094
#3 Compressor run time *	hours	503	503	21,725

* Field/CHEU Compressor Operations based on Oct 08 activity

Field Compressor Charges	Charges Billed (\$)*		
BOC/Linde Gas North America LLC, Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., LLC, Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$65,920)	(\$65,920)	(\$6,366,646)
Cliffside Refiners, LP, GDA010003 (BLM provided fuel *, labor, supplies, etc.)	\$21,534	\$21,534	\$1,586,433
Net Total - Cliffside Refiners, LP	(\$44,386)	(\$44,386)	(\$4,780,213)

* BLM provided fuel cost is based on Aug 08 fuel consumed

*Rounded to nearest dollar

Crude Helium Enrichment Unit (CHEU) CHEU Runtime	Month		FYTD		Cumulative
	Runtime Hrs	Percent	Runtime Hrs	Percent	Runtime Hrs
Processing feed gas	742	99.7%	742	99.7%	45,409
Producing residue gas	736	99.0%	736	99.0%	45,225
Producing helium product	736	98.9%	736	98.9%	42,368
Producing natural gas liquids	740	99.4%	740	99.4%	40,887

CHEU Charges	Charges Billed (\$)*		
	Month	FYTD	Cumulative
Reservoir Management Fees (RMF)	\$245,126	\$245,126	\$11,672,586
Total operating costs	(\$1,000,736)	(\$1,000,736)	(\$57,309,245)
Labor	\$115,406	\$115,406	\$4,037,242
Compressor fuel cost Aug 08	\$49,472	\$49,472	\$2,550,166
HEU fuel cost Aug 08	\$22,524	\$22,524	\$1,807,027
Electrical power cost Aug 08	\$201,500	\$201,500	\$8,291,035
Other	\$136,308	\$136,308	\$5,737,166
Sub Total - Items provided by BLM	\$525,210	\$525,210	\$25,631,991
Total - Cliffside Refiners, LP, GDA030001	(\$475,526)	(\$475,526)	(\$31,677,254)

*Rounded to nearest dollar

CHEU Utility Usage	Month	FYTD	Cumulative
Cheu Fuel Gas (Mcf) usage Oct 08	3,292	3,292	255,657
Cheu Pure Water Usage (gallons) Oct 08	1,023	1,023	200,795
Electricity Metered (Kwh) consumed Aug 08	2,767,111	2,767,111	139,345,252